

TOP MINDS

in the Business



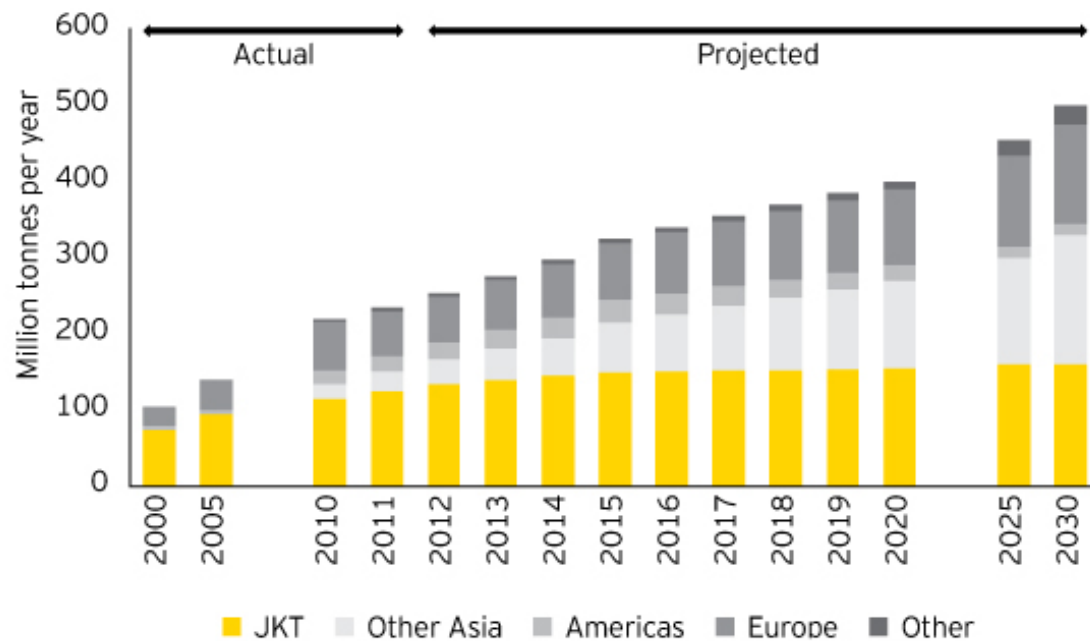
TOP MINDS

**Anatol Feygin, Senior Vice President Strategy &
Corporate Development, Cheniere**



in the Business

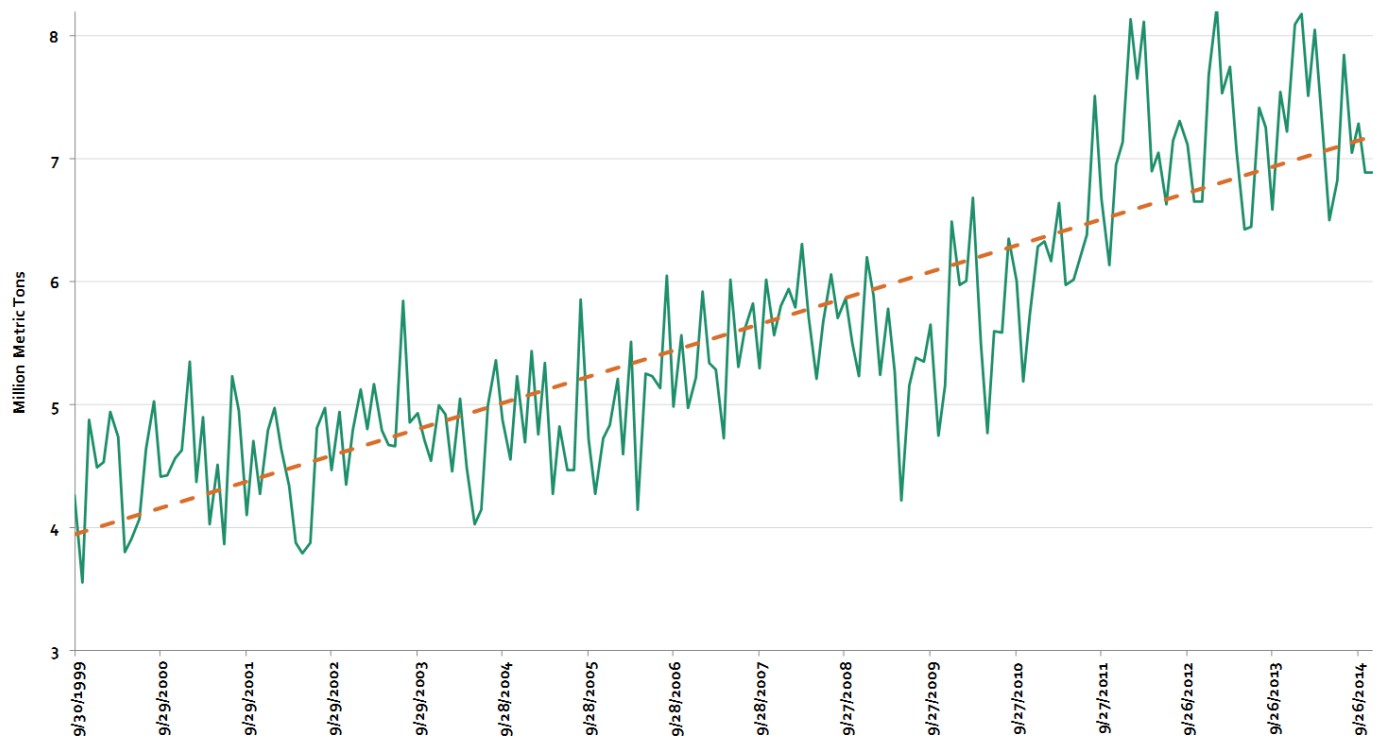
Projected Growth in the LNG Market



Source: Ernst & Young

TOP MINDS

Growing LNG Imports in Japan



Data: Bloomberg Chart: EnerCom Inc.

in the Business

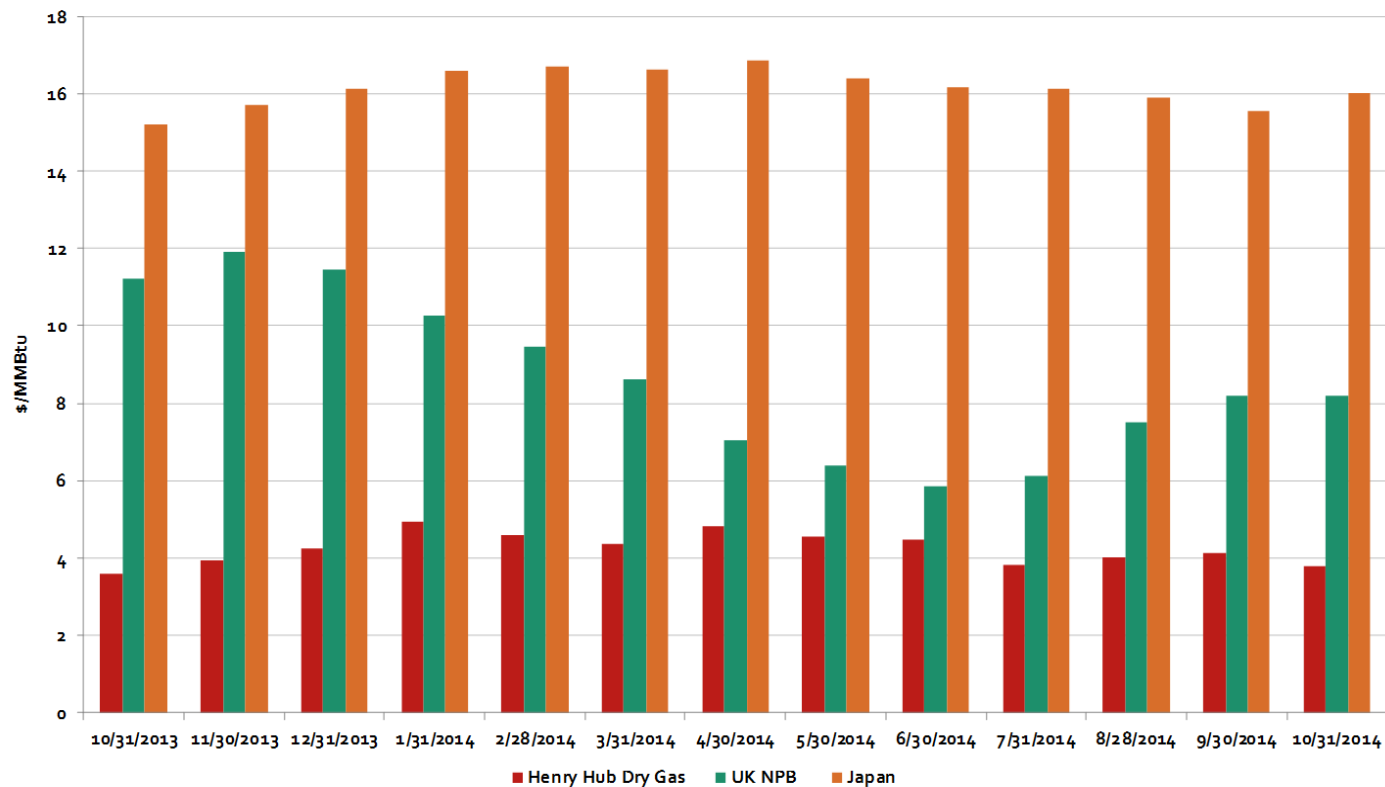
Cheniere Set to Meet Growing Global Demand

Cheniere Investments

Investing \$30B+ for 9 LNG trains, ~40.5 MTPA, ~5.5Bcf/d LNG exports



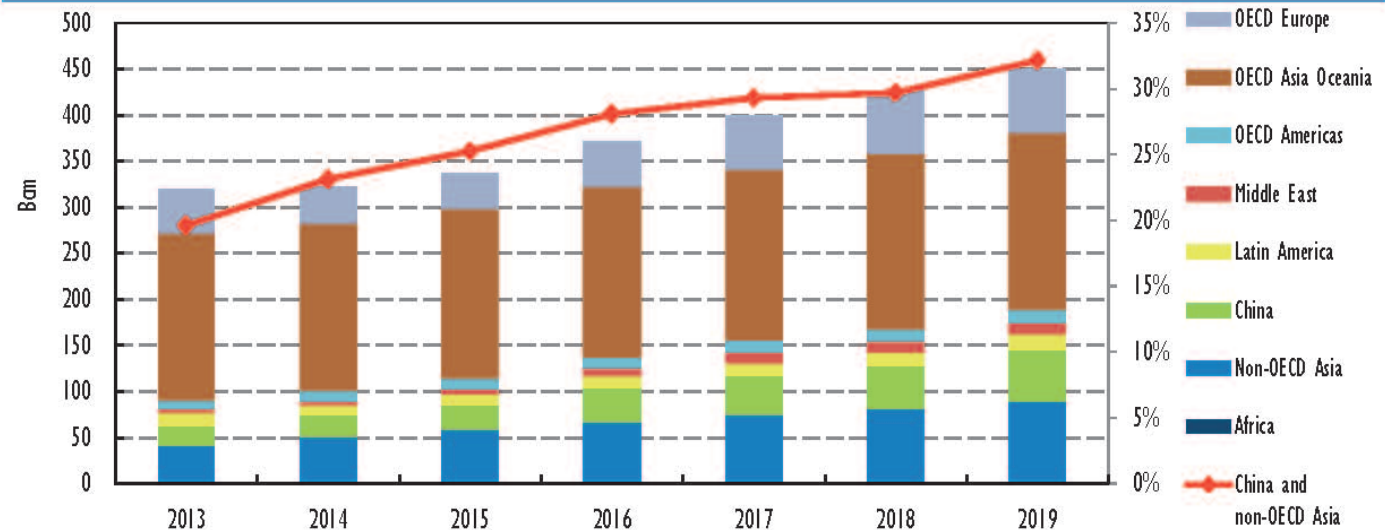
LNG Delivered Price



Data: Bloomberg Chart: EnerCom Inc.

Global LNG Imports

Figure 3 • Evolution of LNG imports and the share of China/non-OECD Asia versus total LNG imports, 2013-19



Source: IEA (2014a), *Medium-Term Gas Market Report 2014*, OECD/IEA, Paris.

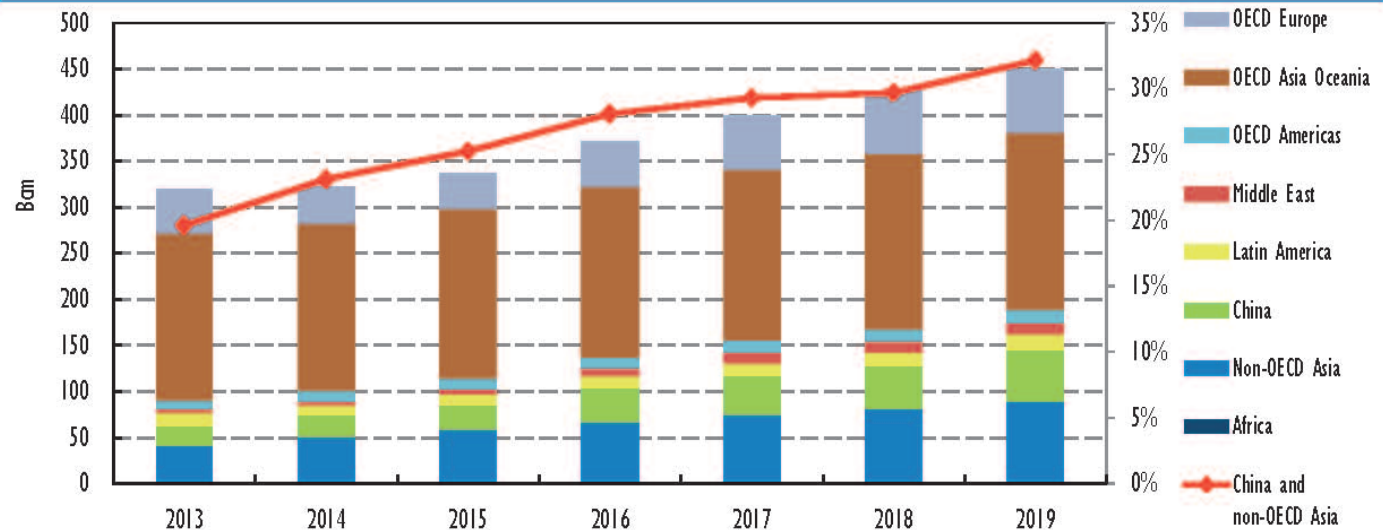
Cheniere's LNG Export Projects Offering Attractive Options for Global LNG Buyers

<u>Example Prices</u>	(\$/MMBtu)	<u>Americas</u>	<u>Europe</u>	<u>Asia</u>
Henry Hub: \$4.00 / MMBtu	LNG Cost ⁽¹⁾	\$ 4.60	\$ 4.60	\$ 4.60
Brent Crude: \$80 / Barrel	Liquefaction Fee	3.50	3.50	3.50
	Shipping	0.50	1.00	2.50
	Delivered Cost from Cheniere	\$ 8.60	\$ 9.10	\$ 10.60
	Worldwide LNG Prices ~11% to 15% Crude	@15%	@12%	@15%
	LNG Price (% Crude)	12.00	9.60	12.00
	Net Difference	\$ 3.40	\$ 0.50	\$ 1.40

- Competitively priced LNG, index-based to Henry Hub
- Cheniere's proven contracting structure offers customers:
 - Contract destination flexibility
 - Ability to cancel cargo lifting with notice
 - FOB tailgate vs tolling: value-added natural gas procurement
- Proven record of project execution, state of the art technology
- First mover advantage

Global LNG Imports

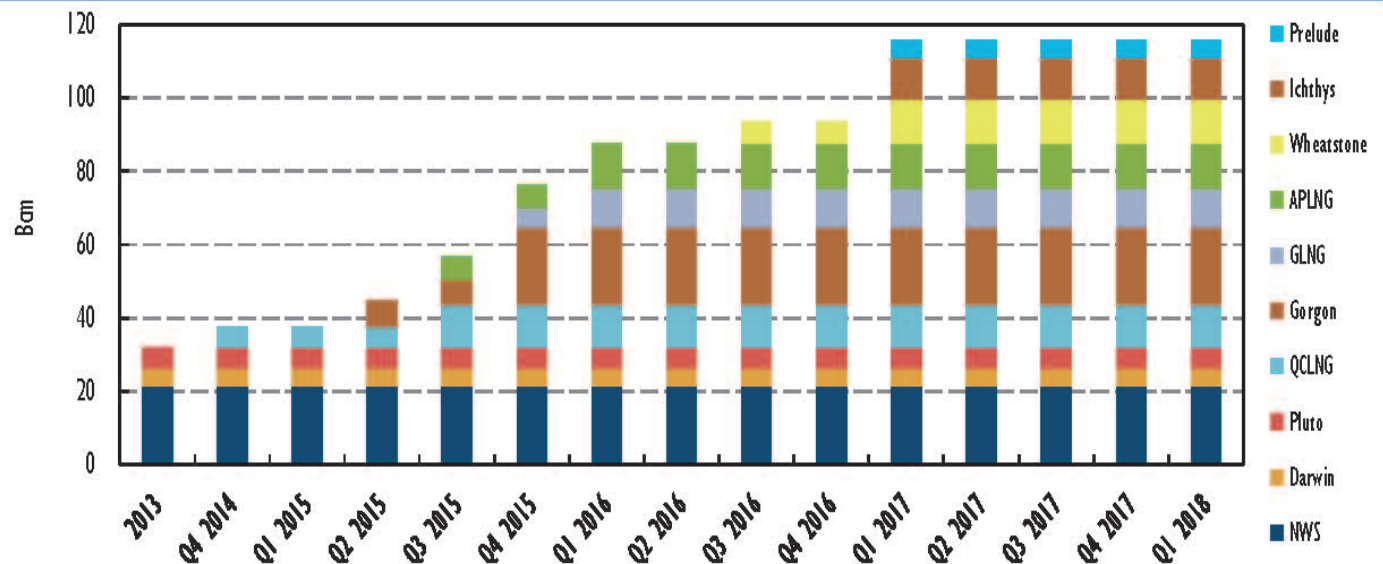
Figure 3 • Evolution of LNG imports and the share of China/non-OECD Asia versus total LNG imports, 2013-19



Source: IEA (2014a), *Medium-Term Gas Market Report 2014*, OECD/IEA, Paris.

Australian LNG Production Increasing

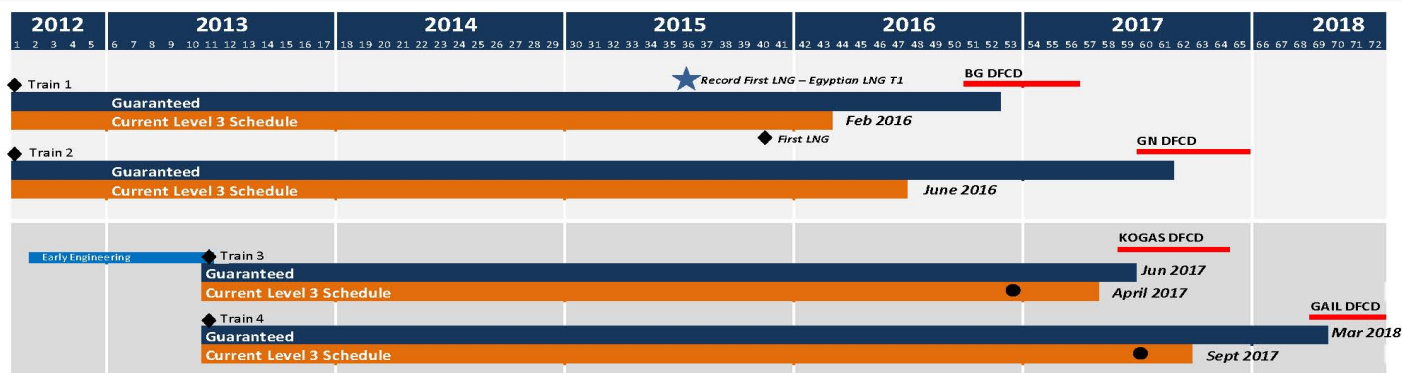
Figure 35 • Australian LNG production capacity increase to 2018



Source: IEA

Cheniere's Sabine Pass Project Schedule

SPL Construction Completion Schedules Trains 1-4



● Assumes start date occurs 6 months after previous train

- **Current plan estimates Train 1 operational in 40 months from NTP**
 - Bechtel schedule bonus provides incentive for early delivery
 - Bechtel's record delivery was Egyptian LNG train 1, delivered in 36 months from NTP
- **Trains expected to come on-line on a 6-9 month staggered basis**

Note: See "Forward Looking Statements" slide.

TOP MINDS

SPL Construction – December 2014

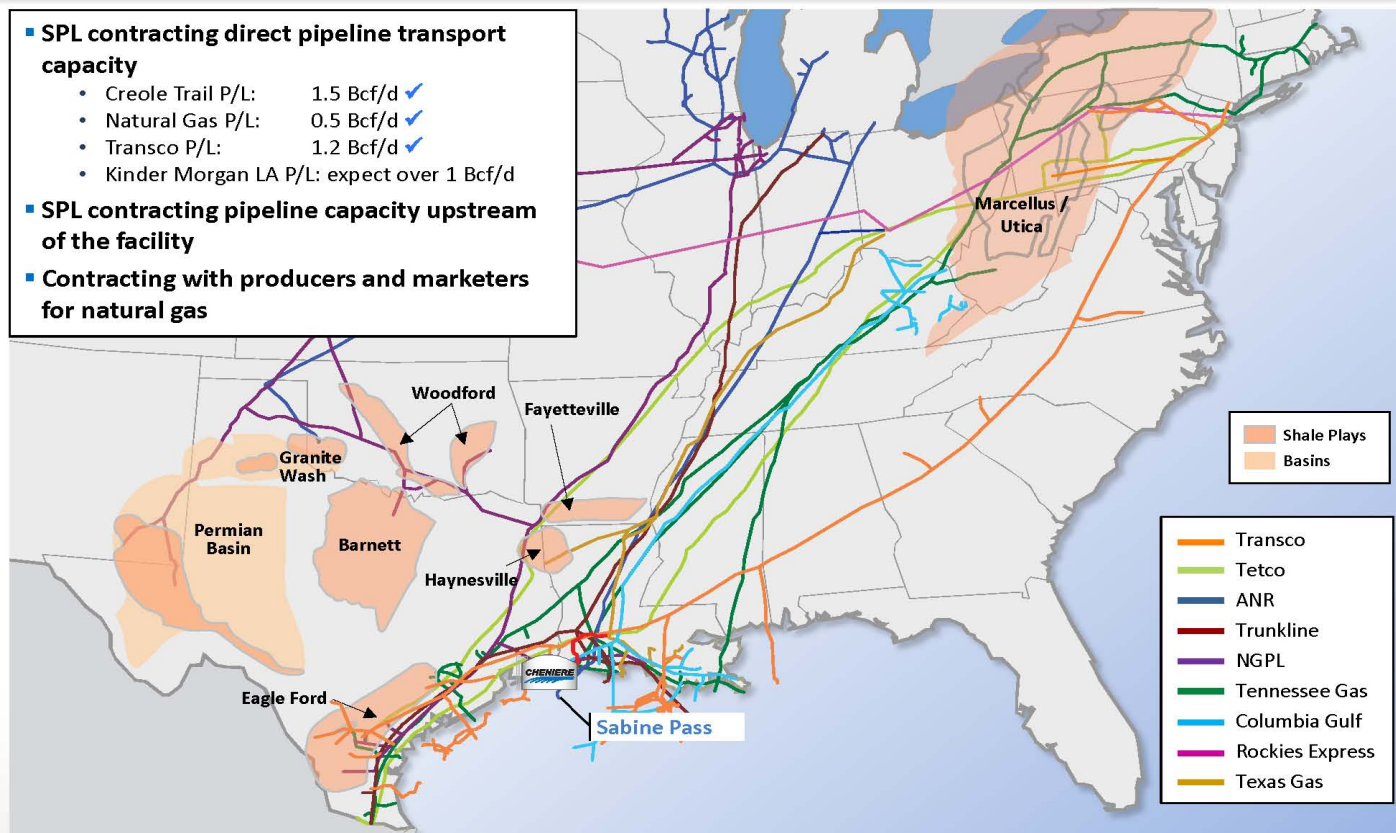


Cheniere's Sabine Pass Project. Source: Cheniere

in the Business

Sabine Pass Terminal – Accessible Pipeline Network Procurement of Gas Supply

- **SPL contracting direct pipeline transport capacity**
 - Creole Trail P/L: 1.5 Bcf/d ✓
 - Natural Gas P/L: 0.5 Bcf/d ✓
 - Transco P/L: 1.2 Bcf/d ✓
 - Kinder Morgan LA P/L: expect over 1 Bcf/d
- **SPL contracting pipeline capacity upstream of the facility**
- **Contracting with producers and marketers for natural gas**

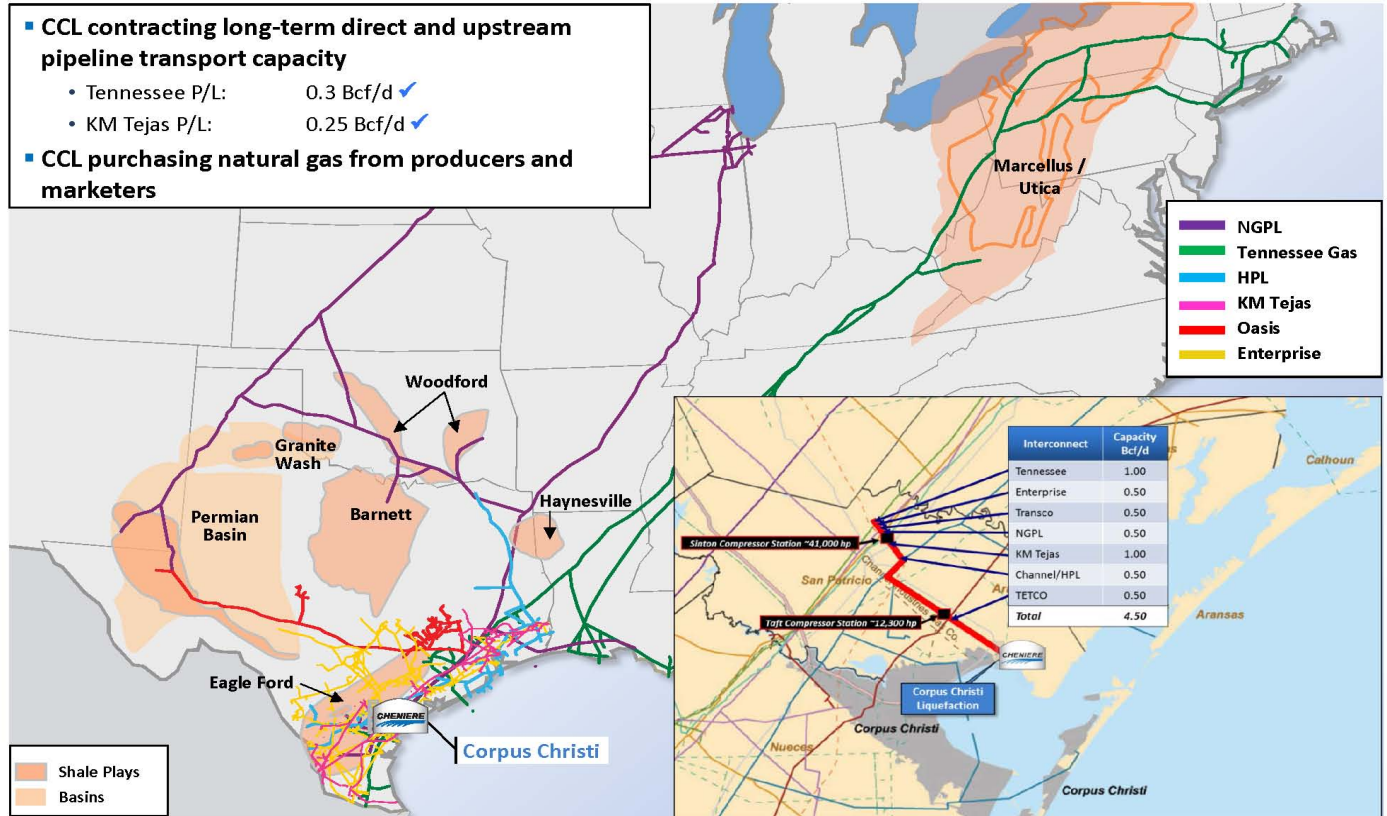


Source: Lippman Consulting, Baker Hughes and Bentek, as of January 2014

CHENIERE

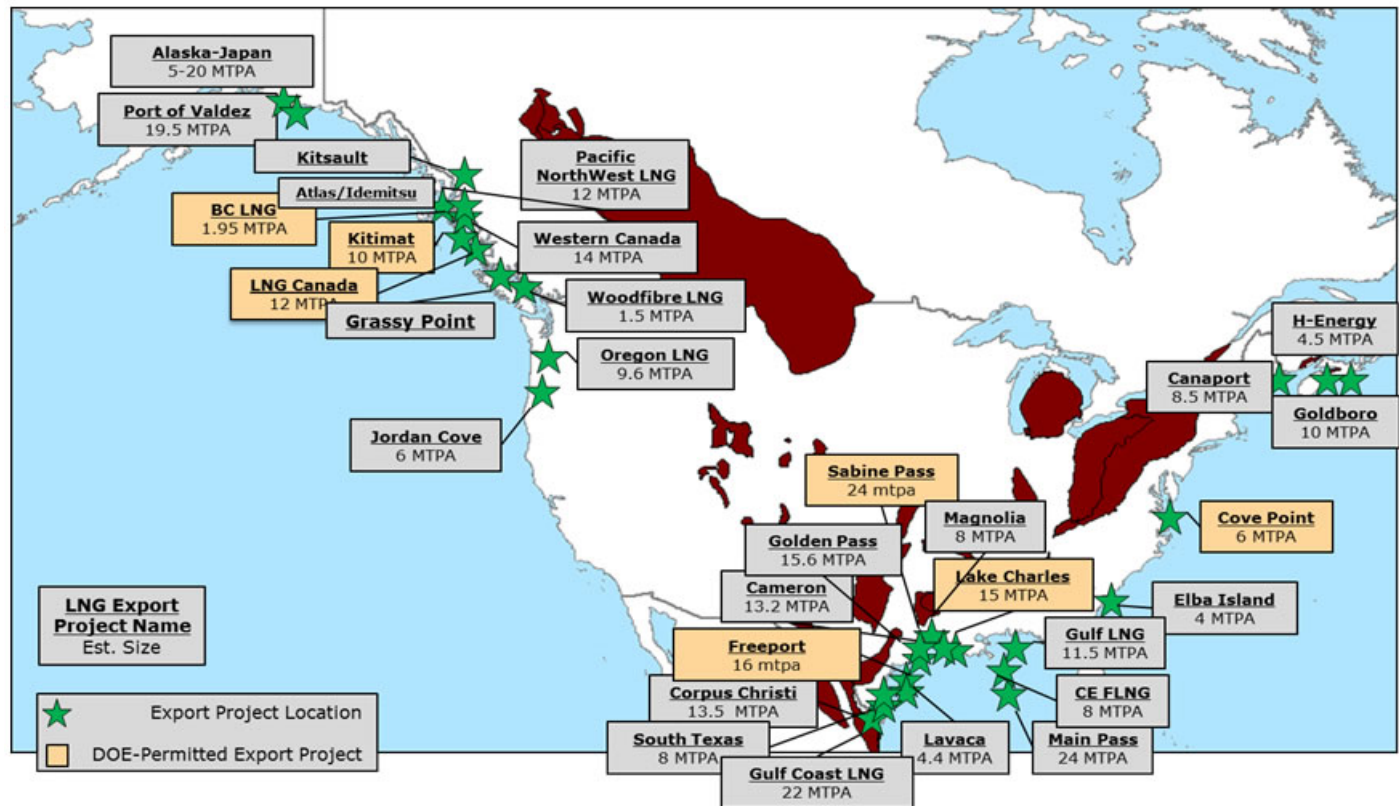
in the Business

- **CCL contracting long-term direct and upstream pipeline transport capacity**
 - Tennessee P/L: 0.3 Bcf/d ✓
 - KM Tejas P/L: 0.25 Bcf/d ✓
- **CCL purchasing natural gas from producers and marketers**



Source: Lippman Consulting, Baker Hughes and Bentek, as of January 2014

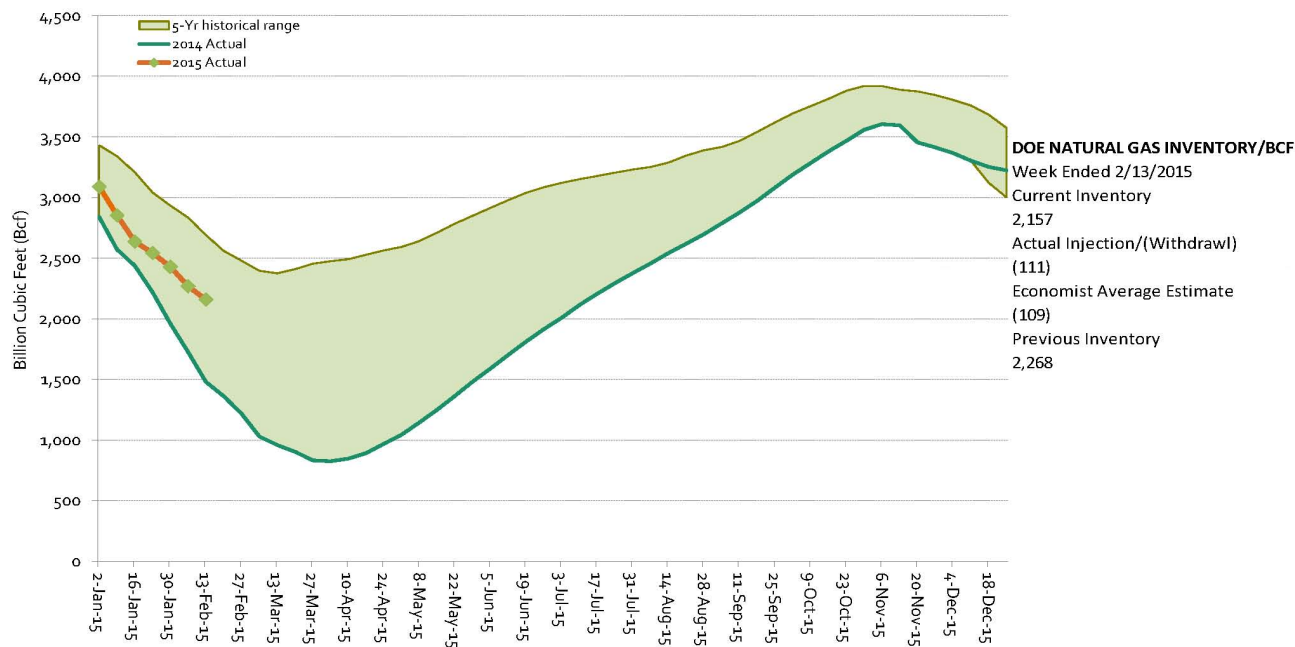
Map of Major LNG Projects in the U.S.



Source: LNG Hub



Total DOE Natural Gas Inventory (Week Ended February 13, 2015)



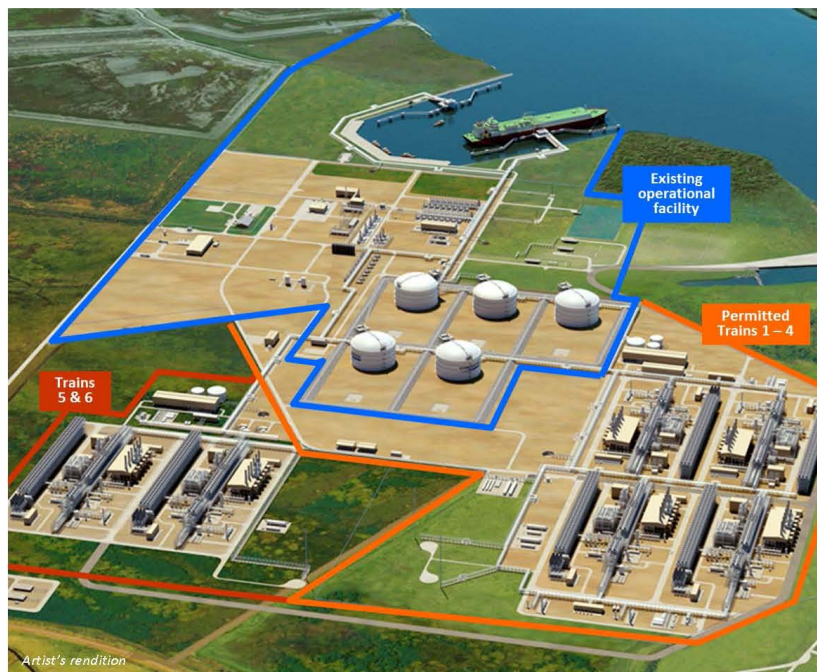
Source: Bloomberg, Department of Energy

Note: The shaded area is the range between the minimum and maximum values for the weekly series from 2010 through 2014.

www.enercominc.com



Sabine Pass Liquefaction - Brownfield LNG Export Project Utilizes Existing Assets, Trains 1-4 Fully Contracted, Under Construction



Artist's rendition

Design production capacity is expected to be ~4.5 mtpa per train, using ConocoPhillips' Optimized Cascade® Process

Current Facility

- ~1,000 acres in Cameron Parish, LA
- 40 ft. ship channel 3.7 miles from coast
- 2 berths; 4 dedicated tugs
- 5 LNG storage tanks (~17 Bcfe of storage)
- 5.3 Bcf/d of pipeline interconnection

Liquefaction Trains 1 – 4: Fully Contracted

- Lump Sum Turnkey EPC contracts w/ Bechtel
- T1 & T2 EPC contract price ~\$4.0B
 - ~79% complete (as of 11/30/2014)
 - Operations estimated late 2015/2016
- T3 & T4 EPC contract price ~\$3.8B
 - ~50% complete (as of 11/30/2014)
 - Operations estimated 2016/2017

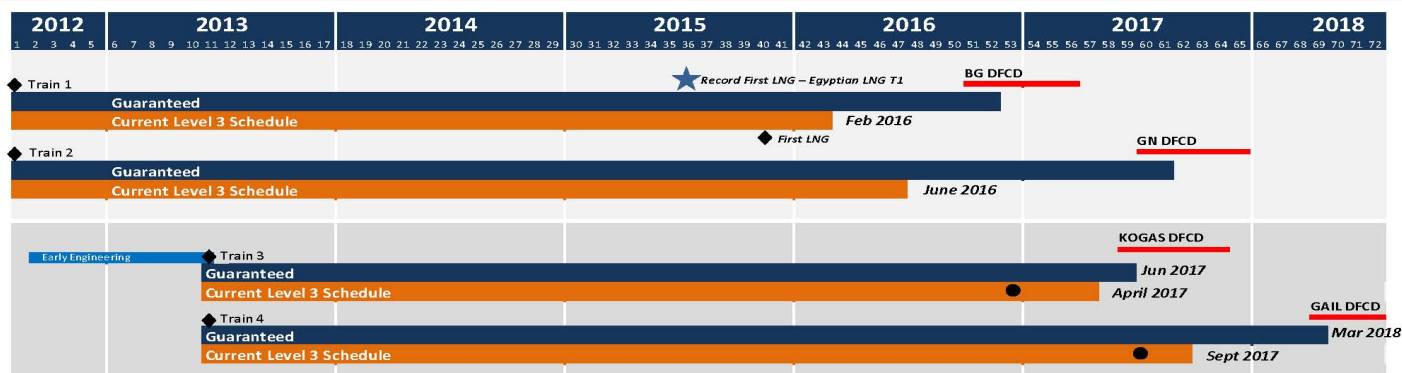
Liquefaction Trains 5&6: T5 Fully Contracted

- EPC contract under negotiation with Bechtel
- Permits expected 2015

Significant infrastructure in place including storage, marine and pipeline interconnection facilities;
pipeline quality natural gas to be sourced from U.S. pipeline network

Cheniere's Sabine Pass Project Schedule

SPL Construction Completion Schedules Trains 1-4



● Assumes start date occurs 6 months after previous train

- Current plan estimates Train 1 operational in 40 months from NTP
 - Bechtel schedule bonus provides incentive for early delivery
 - Bechtel's record delivery was Egyptian LNG train 1, delivered in 36 months from NTP
- Trains expected to come on-line on a 6-9 month staggered basis

Note: See "Forward Looking Statements" slide.

LNG Exports and Imports

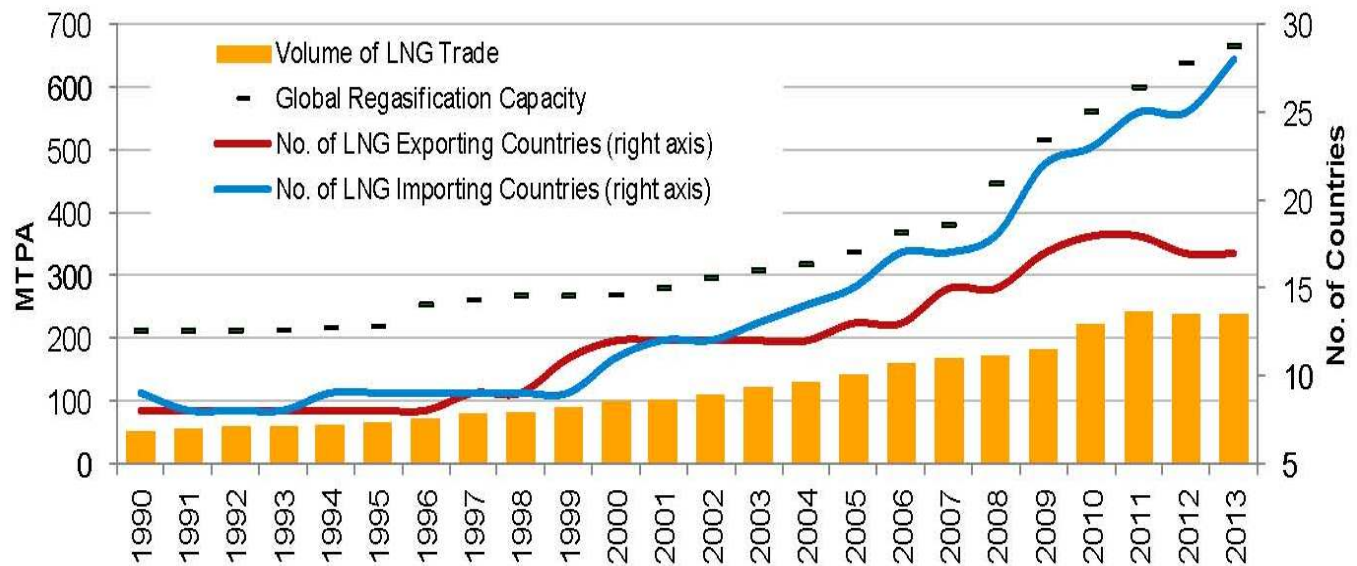


Figure 3.1: LNG Trade Volumes, 1990-2013

Source: IHS, IEA, IGU

TOP MINDS

**Anatol Feygin, Senior Vice President Strategy &
Corporate Development, Cheniere**



in the Business

TOP MINDS

in the Business

