EnerCom The Oil & Gas Conference 2021



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AUGUST 16, 2021





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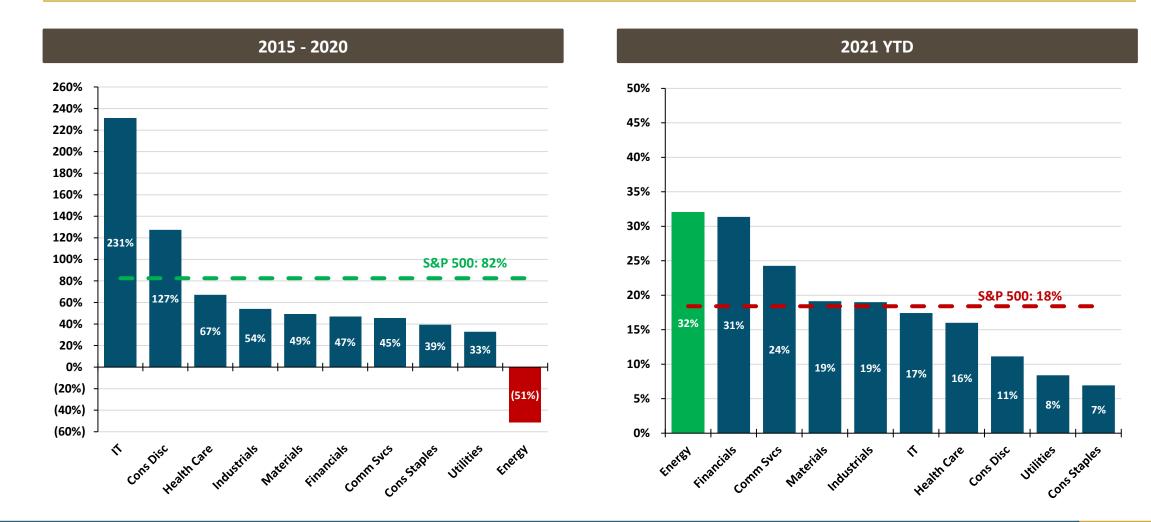
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- Energy Sector Performance
- APA Overview
- Relative Valuation Considerations



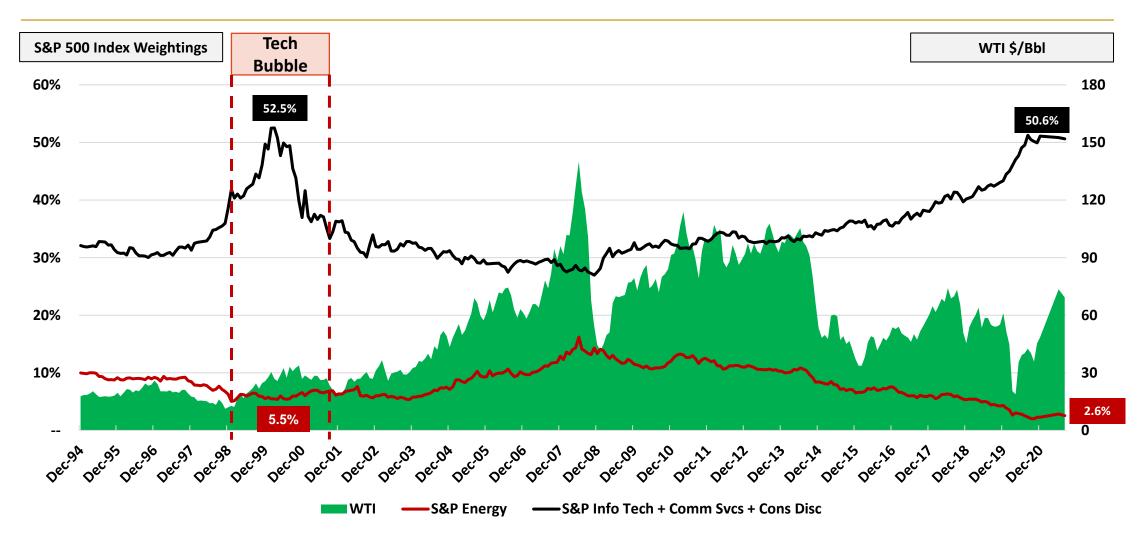
Energy Sector Underperformance: Turning the Corner?





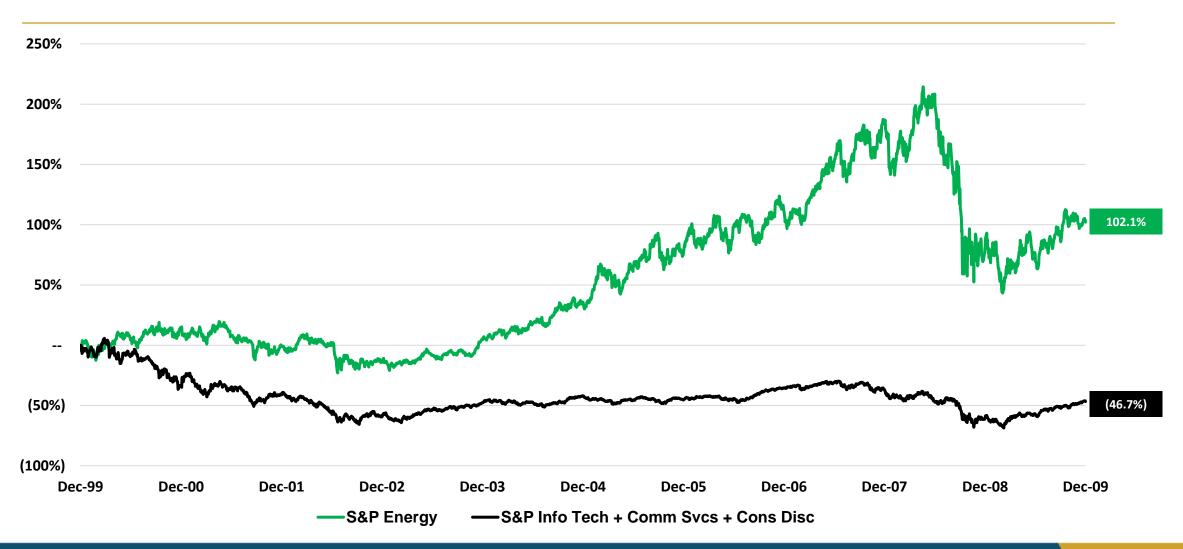
Source: Factset. Note: Data as of 8/11/21.

Energy Sector: Historically Low Representation in S&P 500



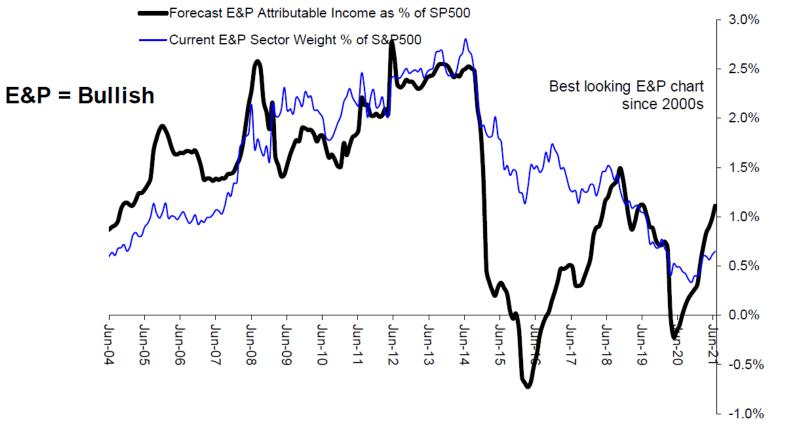


Post Tech Bubble: A Decade of Massive Energy Outperformance





E&P Sector Punching Above Its Weight Class



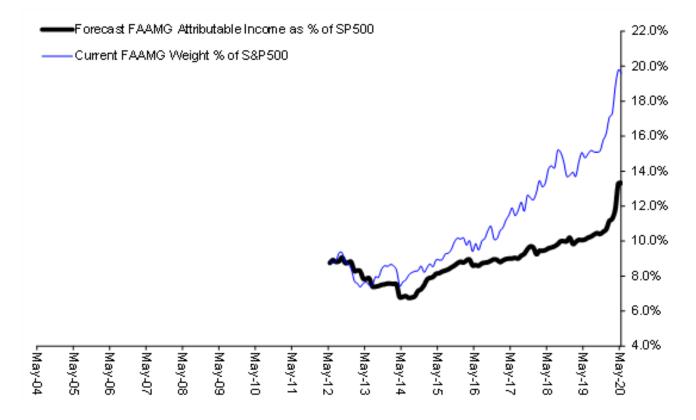
Source: Factset

Sankey Research

Sunday Sankey 7/4/2021



Big Tech: To Whom Much is Given, Much Should Be Required



Source: Factset, Sankey Research



APA Overview

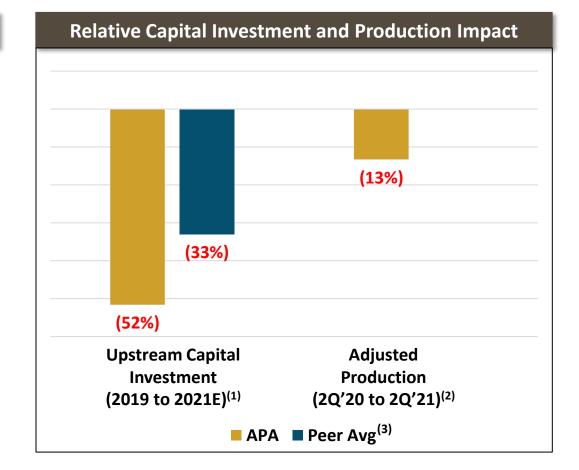
US Egypt North Sea Suriname



APA's Response to Pandemic-Related Volatility

Actions Temporarily suspended U.S. drilling and reduced activity in Egypt & North Sea Deepened cost cutting efforts - more than doubled estimated annual savings for 2020 Initiated aggressive measures to protect balance sheet, generated positive FCF in 2020

 Conducted important spacing and interference testing in Permian Basin



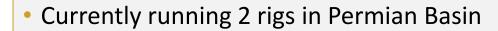


Source: Factset. Financial Statements. Data as of 8/11/21. (1) APA capital investment calculated using 2019 reported upstream capital investment and Factset consensus for 2021. Peer capital investment calculated using 2019 reported capex and Factset consensus for 2021. (2) APA production calculated using reported adjusted production (excludes Egypt minority interest and tax barrels).

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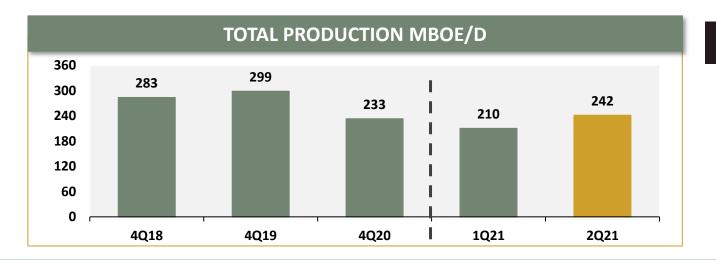
(3) Peer Group: AR, BCEI, CLR, CNX, COG, COP, CVX, DVN, EOG, EQT, FANG, HES, KOS, MGY, MRO, MTDR, MUR, OVV, OXY, PDCE, PXD, RRC, SWN, XEC, XOM

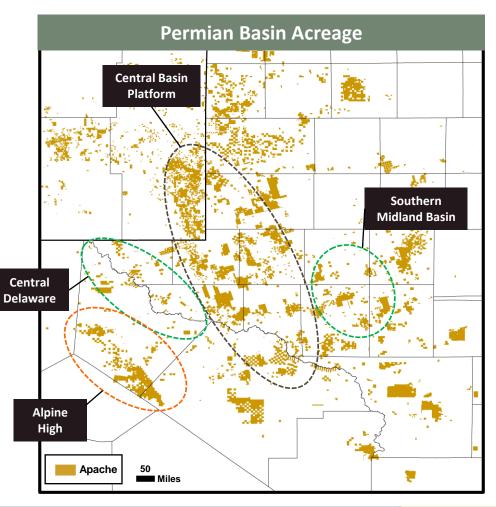
United States



• Strong performance from 2021 Permian completions

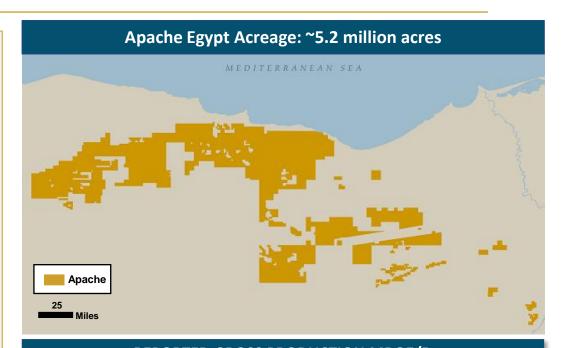
• May add 3rd rig in Permian, Alpine High, or Austin Chalk

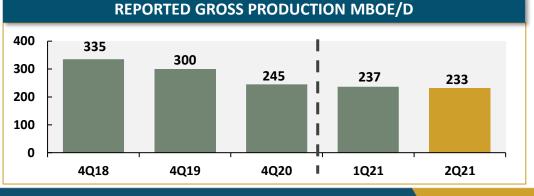






- Country's largest oil producer and acreage holder
- Deep, high-quality inventory
- Running 8 rigs: Gross production to begin trending up in 2H'21
- Egypt PSC modernization⁽¹⁾ could enable a return to oil-focused production growth

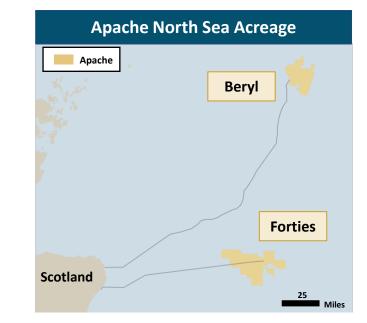


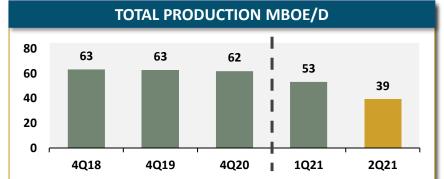




North Sea

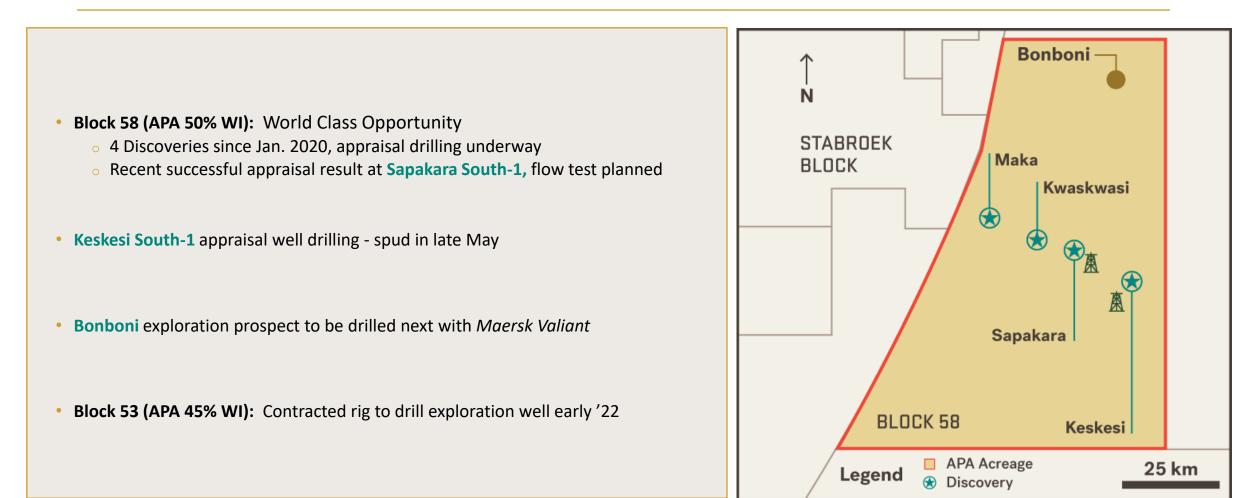
- Maintaining 1 floating rig & 1 platform crew
- Activity set can sustain production in 55 to 60 Mboe/d range for several years
- Planned and unplanned operational downtime impacting 2021 volumes and unit costs
- Anticipate production rebound in 2H'21 and in 2022













APA's Free Cash Flow Potential (Ex-Suriname)

APA Estimates Upstream-Only FCF Generation Capacity of \$1.6 - \$1.7 Billion Annually

Key Assumptions:

- \$1.2 billion of annual development capital (up from \$900 million in 2021E)
- Global adjusted production held relatively flat with 4Q'21E levels
- No further investment or future benefit from Suriname (simplifying assumption)
- Oil and gas prices remain flat with 2021 prices (using 1H'21 actuals / 2H'21 strip)
- No free cash flow uplift associated with Egypt modernization (pending)

Under this scenario, APA would generate Upstream FCF equal to its current market cap in approximately 4 ½ years



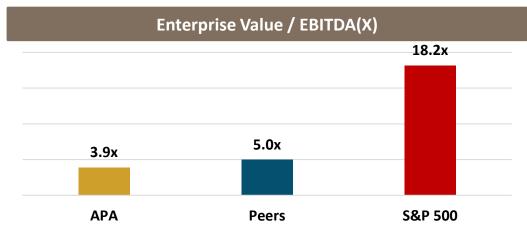
APA Relative Valuation Considerations

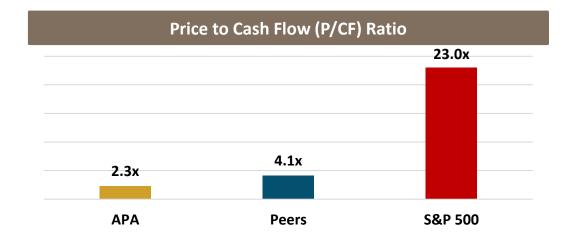


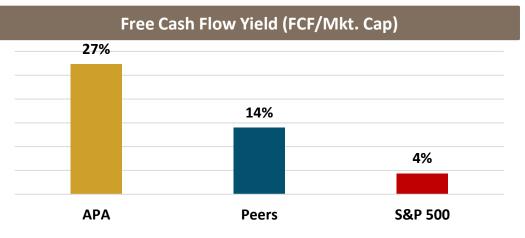


2021 Multiple Comparison







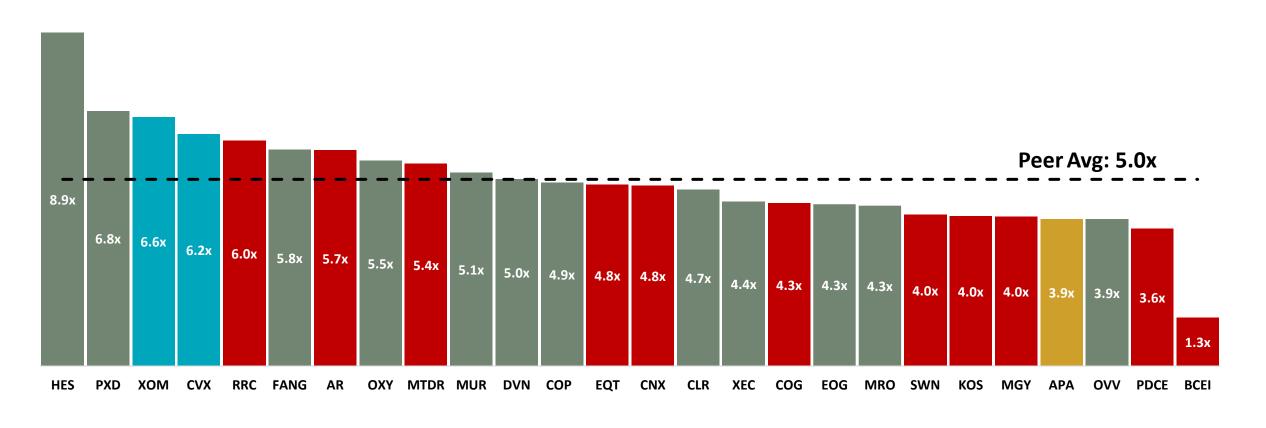




Source: Factset. Data as of 8/11/2021. <u>Peer Group: AR, BCEI, CLR, CNX, COG</u>, COP, CVX, DVN, EOG, EQT, FANG, HES, KOS, MGY, MRO, MTDR, MUR, OVV, OXY, PDCE, PXD, RRC, SWN, XEC, XOM

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Enterprise Value / 2021 EBITDAX



APA Consensus

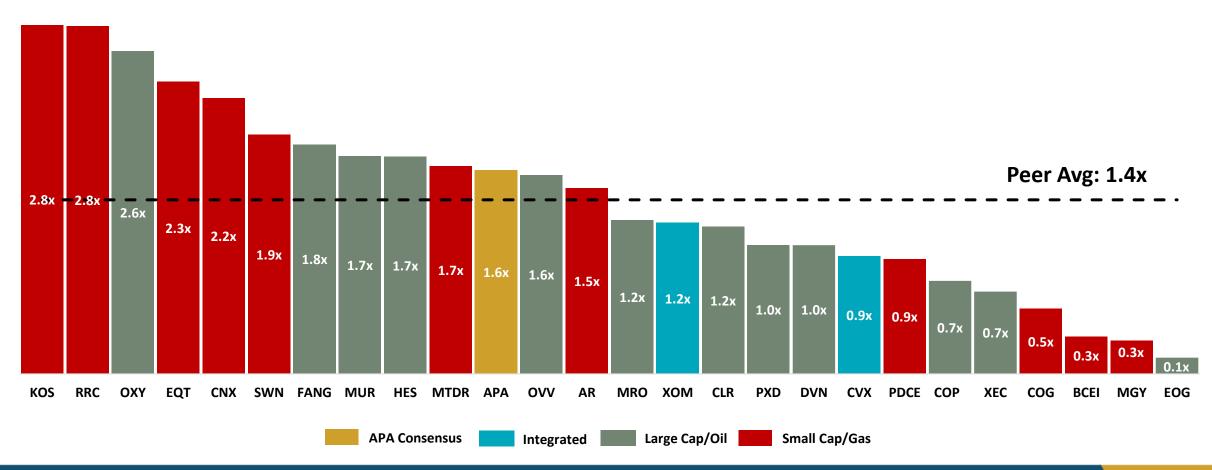
Integrated

Large Cap/Oil

Small Cap/Gas



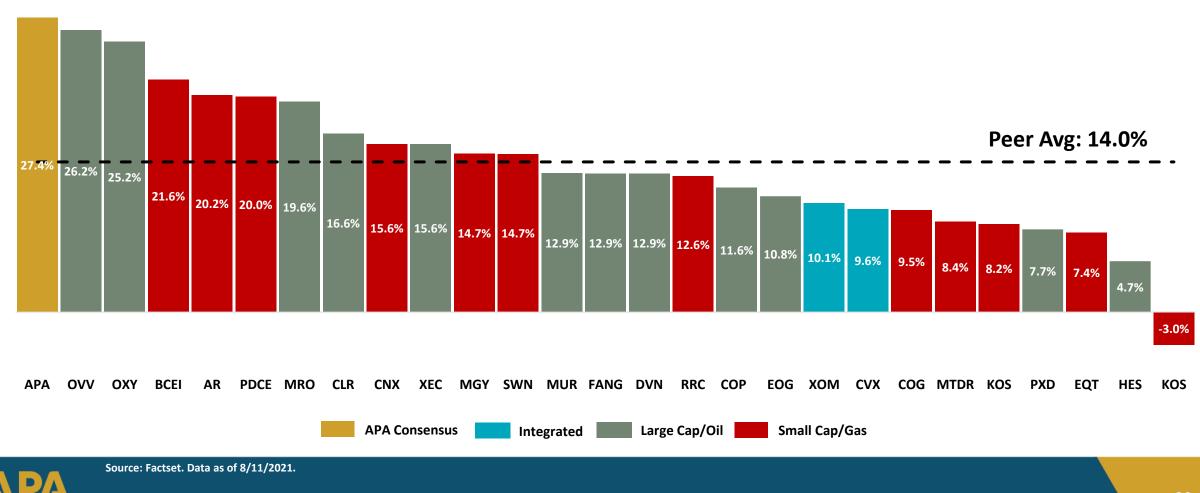
Balance Sheet: Net Debt / 2021 EBITDAX



Source: Factset. Financial Statements. Net debt using 2Q 2021 reported data. 2021 EBITDAX estimates as of 8/11/2021.



2021 Consensus Free Cash Flow Yield (Pre-Dividend)

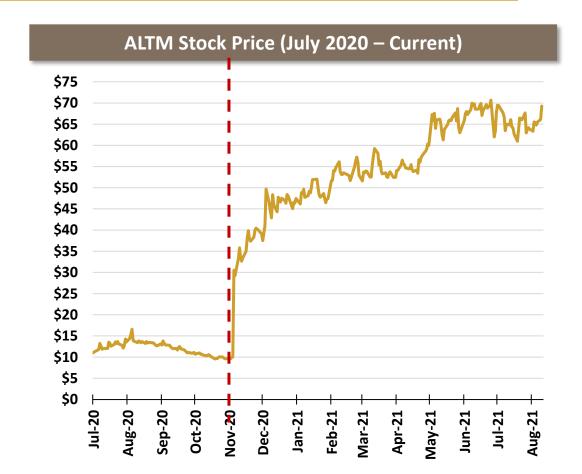


Corporation

Changing the Market's Perception of Value: Altus Midstream Example

- In November 2020, ALTM announced its plan to initiate a \$1.50 per/sh quarterly dividend (implied annual yield of ~60%)
- Within 5 months, ALTM stock appreciated by more than 5x
 - Outperformed Alerian MLP index by ~475%
- Just prior to the announcement, ALTM traded at Free Cash Flow (FCF) yield of 86%⁽¹⁾, now at a more reasonable 13% FCF yield⁽²⁾

Cash Return is King!



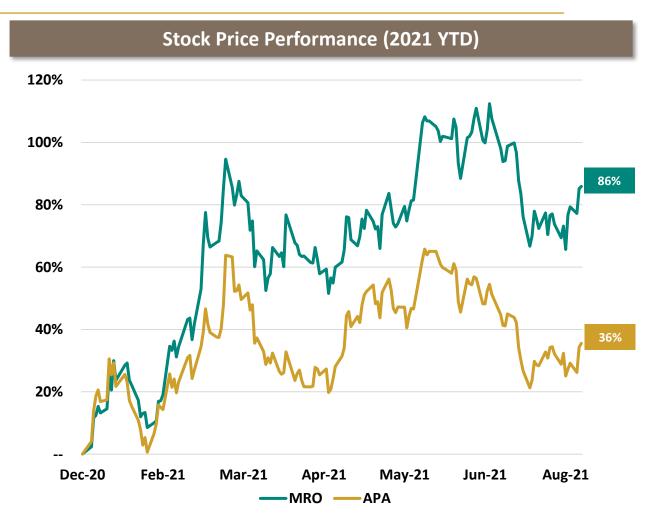


Thoughts on APA and MRO

	MRO	APA
2Q'21 Production ⁽¹⁾	348 Mboe/d	342 Mboe/d
2021E Free Cash Flow (\$MM) ⁽²⁾	\$1,913	\$1,993
Market Cap (\$MM)	\$9,776	\$7,269
2Q'21 Net Debt (\$MM) ⁽³⁾	\$3,938	\$6,804
Enterprise Value (\$MM)	\$13,715	\$16,335
Enterprise Value / 2021E EBITDAX ⁽⁴⁾	4.3x	3.9x

- MRO outperformance began following its Feb. '21 disclosure of 5-year Benchmark Maintenance Scenario
- In Aug'21, MRO committed to returning > 40% of CFO to equity investors in \$60/bbl+ environment

More debt reduction and communication around longerterm outlook & cash return are coming from APA





Source: Factset. Financial Statements. Data as of 8/11/2021. (1) Using APA adjusted production (excludes Egypt minority interest and tax barrels). (2) Represents 2021 Free Cash Flow consensus estimate per Factset. (3) Excludes Altus Midstream (ALTM). Refer to the Glossary of Referenced Terms and Non-GAAP Reconciliation.

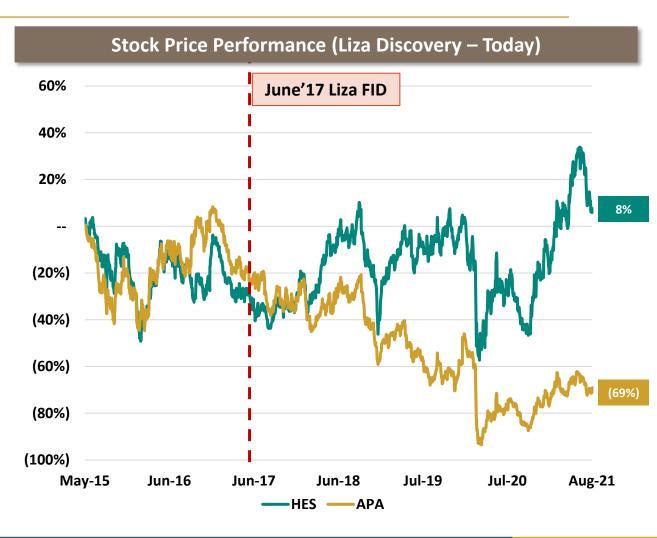
(4) Calculated using 2021 EBITDAX consensus estimate per Factset.

Thoughts on APA and HES

	HES	APA
2Q'21 Production ⁽¹⁾	328 Mboe/d	342 Mboe/d
2021E EBITDAX (\$MM) ⁽²⁾	\$3,345	\$4,188
Market Cap (\$MM)	\$22,538	\$7,269
2Q'21 Net Debt (\$MM) ⁽³⁾	\$5,793	\$6,804
Enterprise Value (\$MM)	\$29,646	\$16,335
Enterprise Value / 2021E EBITDAX ⁽²⁾	8.9x	3.9x

- HES' first Guyana discovery was in May 2015, nearly 4 ½ years before APA's first discovery in Block 58 Suriname
- HES' equity outperformance began after Liza FID

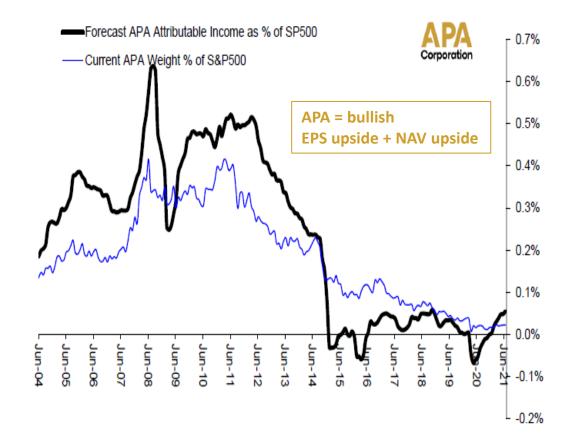
Most analysts believe APA stock price currently reflects little-to-no value for Suriname.





Source: Factset. Financial Statements. Data as of 8/11/2021.
(1) Using APA adjusted production (excludes Egypt minority interest and tax barrels).
(2) Represents 2021 EBITDAX consensus estimate per Factset.
(3) Excludes Altus Midstream (ALTM). Refer to the Glossary of Referenced Terms and Non-GAAP Reconciliation.

APA Has Strong Current Earnings + NAV Catalyst in Suriname



APA Corporation



- E&P companies are capital disciplined, cheap and committed to returning cash
- APA making excellent progress on debt reduction, plan for cash return to come
- Robust FCF generation and visibility into many years of sustained production, ex-Suriname
- Valuation is among the lowest of its peers, with significant upside catalysts

