

— 2026 —

ENERCOMDENVER

The Energy Investment Conference | Est. 1996

NEXT PRESENTATION

ROAM AI

NSAII
NETHERLAND, SEWELL
& ASSOCIATES, INC.



FIRST HORIZON
Energy Finance

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CAPITAL MARKETS

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Part of The Baldwin Group

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ENERGY IN THE LAW

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PIPER | SANDLER

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Partners

PRENG & ASSOCIATI
The Global Energy Search L

IMA



From The Edge To Execution.

Built By Operators. For The Autonomous Oilfield.

AI is the easy part. Knowing the oilfield is the hard part. So we built ROAM-AI to fix the problem we lived.

THE ROAM-AI DIFFERENCE

- Returns measured in run-life extension, production, and 90-day paybacks
- Rare command of both AI and the oilfield.
- Modern, fast, and easy to partner with.

DEPLOYED & PROVEN

- Founded 2024, Oklahoma
- Deployed across the Permian & Bakken
- 500+ wells of data
- Profitable, first-investor backed

INDUSTRY RECOGNIZED

- Patent-protected (US 12,662,918)
- SPE peer-reviewed results
- Darcy Best of 2025 Top Innovator



THE PROBLEM WE LIVED

We Don't Drill Like Our Grandfathers Did. **We Still Optimize Like Them.**

DRILLING & COMPLETIONS

Reinvented: horizontal drilling, geosteering, data at scale. Output transformed.

PRODUCTION

Little transformational change: wells still optimized by hand, one at a time, Excel is still the most used tool - the way they always were.

And when you finally optimize at modern speed, you hit a wall. Opportunities pile up faster than anyone can act. The bottleneck isn't the model. It's execution.

AI THAT ACTS

One Autonomous ESP System



5+ YEARS OF DEVELOPMENT

500+ WELLS OF DATA

PATENT-PROTECTED (US 12,662,918)

PHYSICAL AI · At the well

A ruggedized edge device at the well runs physics-constrained control in sub-second loops, even when the connection drops.

SOFTWARE AI · In the cloud

The cloud platform trains on fleet-wide telemetry to predict outcomes, optimize setpoints, and put insights in every operator's hands.

Only ROAM-AI controls both pump speed AND tubing pressure.

Everyone else manages around it.



ROAM-AI at a customer wellhead

Not A Black Box. Built For Engineers.

01 Physics Controls

Engineers set the guardrails; the system stays inside them.

02 AI Recommendations

Learnings compounded across basins and operators.

03 Virtual Engineer

Explains every action in physics and plain English.

● VIRTUAL ENGINEER

ENGINEER

What's behind this recommendation?

ROAM-AI

Physics, not pattern-matching. Pump intake pressure fell to 341 psi as motor amps climbed and drawdown flattened, the early signature of free gas breaking out at the intake, the pattern that preceded three gas-locks on this pad.

I eased drive frequency down 1 Hz to bring the pump back onto its efficiency curve and raised flowing tubing pressure 10 psi to suppress the breakout, both inside the FTP and frequency limits your engineers set.

Result: restored drawdown, longer run-life, ~+6 bbl/d. Every recommendation cites the telemetry, the physics, the risk, and the expected outcome, so you audit the logic, not just the result.

Returns No One Else Can Touch.

Permian Operator #1

Well Count: 26

Start: Nov 2024 | Sept 2025

AI-Driven Changes: 9,860

Oil: +15.7%

Permian Operator #2

Well Count: 8

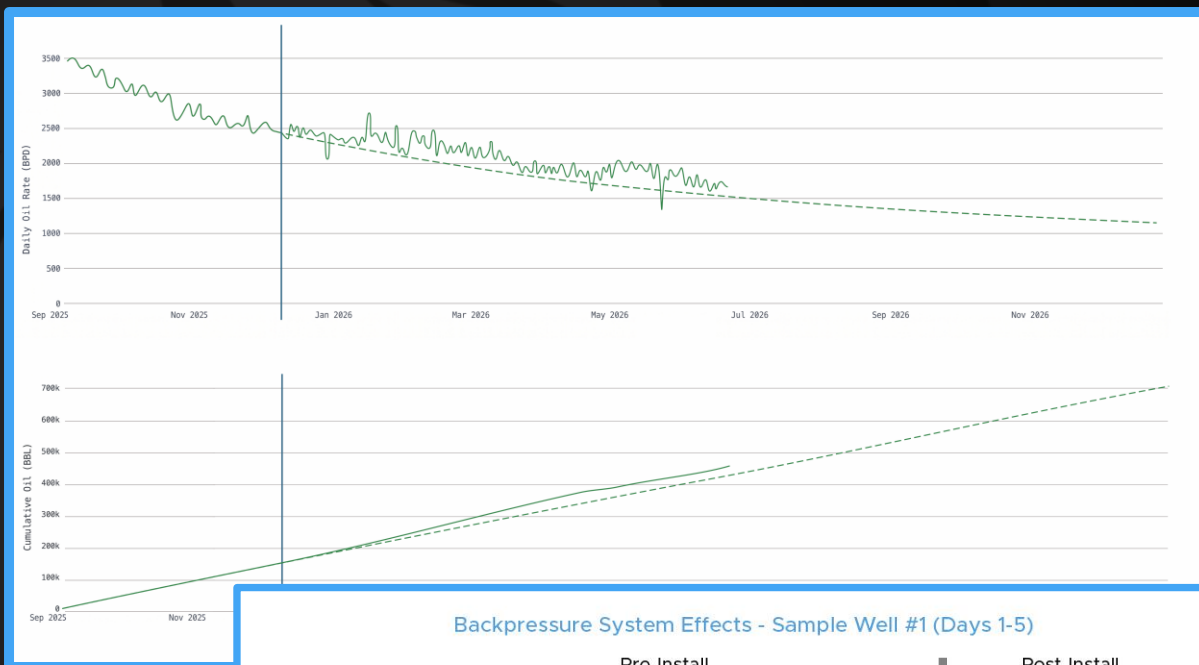
Start: Dec 2025 | Feb 2026

AI-Driven Changes: 4,120

Oil: +12.2%

Proven at scale: a 250+-well Permian operator beat production guidance 6+ straight quarters (capex below guidance). AOGR, 2026.

Permian Operator #2



Backpressure System Effects - Sample Well #1 (Days 1-5)

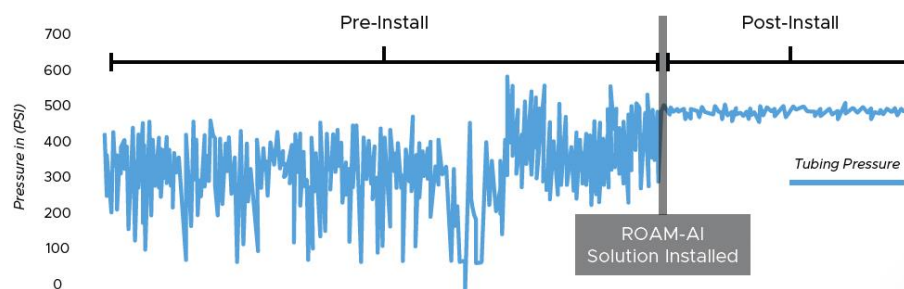


Figure 1.1 Tubing pressure before and after ROAM-AI Backpressure System Hardware Installation

What One Well is Worth.

One ESP well, illustrative, 400 Bbls/day at \$60 oil, 75% NRI (ranges, not claims). That's one well, operators run hundreds.

\$475KGROSS ANNUAL
VALUE**\$19K**EFFECTIVE
INVESTMENT**\$456K**NET VALUE /
ESP**25×**RETURN ON
INVESTMENT

VALUE DRIVERS

Production uplift (5%)	\$325,000
Avoided pulls / failures	\$100,000
LOE reduction	\$30,000
Engineering efficiency	\$20,000

**\$50K retail, amortized over 5 years.*

ANNUAL INVESTMENT

ROAM-AI ESP License	\$9,000
Autonomous Control Valve*	\$10,000

Total annual investment **\$19,000**

KEY ASSUMPTIONS

- 400 BOE/day ESP well
- \$60 realized oil · 75% NRI
- 5% production uplift
- 40–50% failure reduction
- Up to 50% run-life extension



The Platform Doesn't Stop At **ESP** **Optimization.**

The same foundation that runs autonomous artificial lift runs everything else we build, in the field, and in the data.

Two Product Streams. One Operating Layer.

OPTIMIZATION

Physics-constrained AI and edge control that acts at the well.

- **ESP Optimization**
Two-parameter closed-loop control
- **Chemical Automation**
AI-driven dosing, corrosion & H₂S
- **Surveillance**
Computer vision + GenAI anomaly detection

8% PRODUCTION UPLIFT · 30% CHEMICAL SAVINGS

DATA

The governed operating layer everything runs on.

- **Edge Platform**
Physics + ML inference and control at the wellhead
- **Data Platform**
Governed, decision-grade data foundation
- **Container Platform**
Apps, copilots, and AI in production

GOVERNED · AWS-NATIVE · IN PRODUCTION

Most AI fails upstream of the model. ROAM-AI owns the layer underneath it, from the field to the boardroom.

In Production Today.

In production with several operators today, running everything from the field to finance.

LIVE ACROSS THE STACK

Edge Platform

Physical AI live at the wellhead today

Data Platform

Governed single source of truth, system-of-record at a customer

Container Platform

Live apps: chemical monitoring, CurVE, ops digest, Virtual Engineer

WHERE OPERATORS USE IT

Production & Operations

Production optimization & uplift · downtime & anomaly detection

Capital & Finance

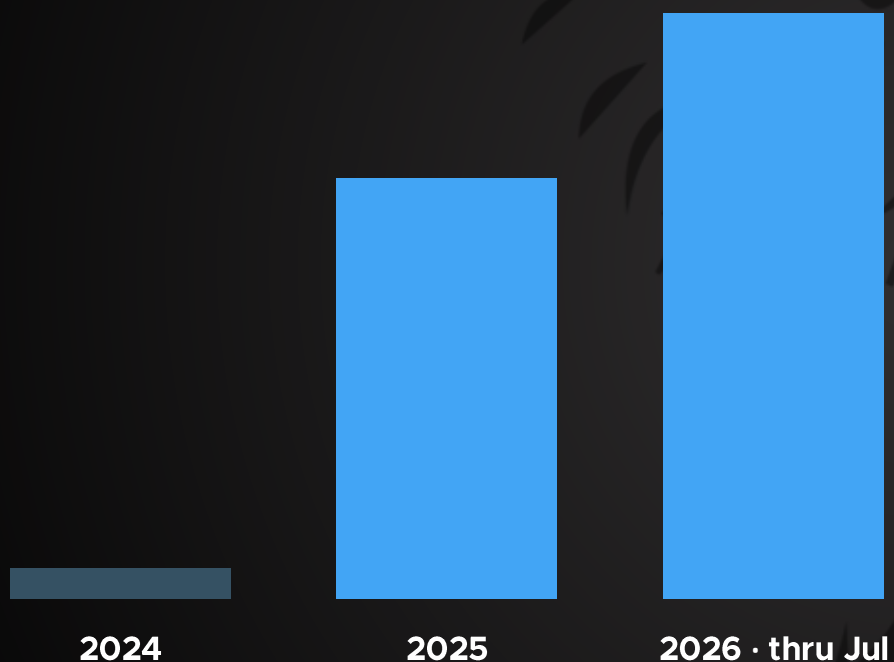
Capital allocation & AFE intelligence · field-to-finance integration

Land & Title

Lease, title & contract analysis from unstructured documents

Revenue Is Accelerating.

Indexed to full-year 2025 = 100 (relative, not \$ scale)



~+140%

year-over-year revenue growth (run-rate)

- Seven months of 2026 already exceeded all of full-year 2025
- Recurring product licenses and services revenue
- Profitable and bootstrapped, now backed by our first investor

Relative figures shown, dollar detail available under NDA.

VALIDATED

Independently Proven. Commercially Moving.



INDEPENDENTLY VALIDATED

SPE

Two peer-reviewed papers, 170 wells, 49% MTTF gain, 1.4M bbl autonomous

AOGR

Two cover stories on the physics-constrained autonomous approach

Darcy

Named a Best of 2025 Top Innovator (Artificial Lift)

Ambyint

A listed competitor became a distribution partner

RECENT MILESTONES

2024

Founded, ESP optimization live

Nov 2025

AOGR cover story

Dec 2025

Autonomous deployment, +12.2%

July 2026

First institutional investor

July 2026

Entered the Bakken

Profitable and bootstrapped throughout, recently onboarded our first investor.

Operators, Technologists, And Builders.



Brandon Brown

Co-Founder & CEO

Executive CIO & enterprise tech leader. Drove \$70M+ revenue through AI/ML at Vital Energy.

PEPPERDINE ·
NORTHEASTERN STATE



David Benham

Co-Founder & CTPO

Technical and product leader with operational technology background. AI/ML pioneer at Vital Energy.

MISSOURI SOUTHERN STATE
UNIVERSITY



Keith Johnson, PhD

**Co-Founder & VP
Software**

Software systems architect. Leads core platform & data architecture. Neuroscience PhD with cloud expertise.

WASHINGTON UNIVERSITY
ST. LOUIS



Eric Smith

Co-Founder & VP Edge

Cloud & edge infrastructure architect. Mission-critical systems with 20+ years in IoT and embedded.

ENGINEERING & SYSTEMS
LEADER



Nate Stone

Co-Founder & COO

Deep ESP and artificial lift expertise. Category-level engineering authority with field execution.

WEST POINT · MIT

125+ years combined experience in upstream operations, AI/ML, edge systems, and enterprise data platforms.



Retire Your Grandfather's Playbook. Join The ROAM Revolution.

Autonomous execution across your operation, more barrels, longer run life, proven returns.

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